

What is Electric Rule 21?

Electric Rule 21 (Rule 21) is a tariff that describes the interconnection, operating and metering requirements for generation facilities to be connected to an investor-owned utility's (IOUs) distribution system and transmission system over which the California Public Utilities Commission (Commission) has jurisdiction.

Does California have a Rule 21 tariff?

Each of California's large investor-owned utilities (IOUs) has its own Rule 21 tariffas part of its electric rules; however, they are largely equal in content. For the latest news and regulatory developments on Rule 21, please visit the CPUC Rule 21. The remaining information on this page serves as a reference for SCE's Rule 21.

Where can I find the latest news and regulatory developments on Rule 21?

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What changes are acceptable for Rule 21?

Changes that a manufacturer is already making to comply with IEEE 1547will be acceptable for Rule 21. 1741 is still the basis for the testing procedures. - Testing requirements were updated to be compatible with changes in UL 1741 and IEEE 1547-1. Self-Gen program has funded many more of 30 kW and larger PV systems. IEEE 929. States/Utilities?

What is the AB 2514 energy storage procurement policy?

In 2013,the CPUC issued Decision (D.)13-10-040 which set an AB 2514 energy storage procurement target of 1,325 megawatts(MW) by 2020. The CPUC's energy storage procurement policy was formulated with three primary goals: Greenhouse gas (GHG) reductions in support of the State's targets.

Does Rule 21 reflect changes to the tariff pending before CPUC?

Note that the currently posted Rule 21 at SCE.com may notreflect updates to the tariff that may be pending before the CPUC.

23a. Rule 21 does not apply to the interconnection of electric vehicle service equipment (EVSE) connected as V1G.2 23b. Rule 21 applies to the interconnection of both stationary and mobile storage systems. 23c. Vehicle-to-grid (V2G) direct current (DC) EVSE may be interconnected under the existing Rule 21 tariff so long as it meets all ...

On September 24, the California Public Utilities Commission (CPUC) issued sweeping changes to Rule 21, the rules under which distributed energy resources, like solar power and energy storage, may interconnect to California''s electric grid. The changes represent a radical shift in how states handle interconnection policy,



with a number of ...

Notification-Only Interconnection. The most notable change introduced in this regulatory proceeding is the establishment of a two-year pilot program for a "notification-only" interconnection process for certain small non-export energy storage projects. This means that qualifying projects by eligible installers would not have to submit an interconnection application ...

Electric Rule 21 describes the interconnection, operating, and metering requirements for generation facilities to be connected to a utility"s distribution system, over which the California ...

The California Public Utilities Commission (CPUC) just issued sweeping changes to Rule 21, the rules under which distributed energy resources, like solar power and energy storage, may interconnect to the grid. The revisions encompass many issues but three of the most noteworthy include:

The California Energy Commission (CEC) has listed multiple SMA solar inverters under the updated Grid Support Solar Inverter compliance list for the California Rule 21 requirements. The approved inverters listed as compliant with Rule 21 phase two and phase three functions are the Sunny Boy-US, Sunny Tripower CORE1 US and Sunny Boy Storage-US ...

Cancels Rule 21 dated January 1, 2019. A. Background This Rule is consistent with the technical aspects of the California Public Utility Commission (CPUC) and California Energy Commission''s (CEC) Rule 21 Interconnection Rules while supporting District Rates and Rules. B. Applicability

Section Hh of Electric Tariff Rule 21 (Links to each utility"s Rule 21 can be found here). Phase 2 Communication Protocols. March 22, 2020. Section Hh of Electric Tariff Rule 21 (Links to each utility"s Rule 21 can be found here). Phase 3 Advanced Functions. Functions 5/6 - February 22, 2019 Functions 1,2,3 and 8 - March 22, 2020 Functions ...

CPUC"s Rule 21 Interconnection Stakeholder Process o Rule 21 governs the interconnection, operation, and metering requirements for CPUC-jurisdictional generating facilities (NEM, non-export, and PURPA) - Rule 21 allows for interconnection of both export and non-export to utility grid 2015 1995 2000 2005 2010 1975 1980 Public Utility ...

the California Energy Commission, the Commission undertook a redesign of Rule 21 to establish a more standardized and transparent engineering analysis for the interconnection of distributed generation, especially generation that ... such as energy storage. R.17-XX-XXX COM/MP6/ek4 PROPOSED DECISION - 4 - On September 22, 2011, the Commission ...

CA Rule 21 specifies how distributed energy resources (DERs) such as Solar PV and battery storage interconnect to the grid. To address smart inverters, the updated Rule is organized into three implementation phases that correlate to three distinct parts of the testing and certification of the inverters and communications



systems for California.

Energy Storage System Buyer's Guide 2024; Solar PV Module Buyer's Guide 2023; Videos open dropdown menu. ... Learning from the German experience, California Rule 21 includes ride-through of off-nominal frequency excursions. This will keep inverters operating for as long as possible before tripping due to frequency to continue producing kWhs ...

It is important to note that D.20-09-035 did not mandate reporting for net energy metering (NEM) systems smaller than 30 kVA (i.e., ~30 kW) installed capacity, which, per the March 2021 Rule 21 Interconnection Program Evaluation (overview below on this webpage), represent the majority of the Rule 21 Interconnections in California.

California Rule 21 Phase 2 Goes Into Effect This Month. Jun 10, 2020. ... After that time, any solar inverter or energy storage system installed in California must have "demonstrated the capability" to communicate using IEEE 2030.5 ...

Interconnection Process Transparency: The CPUC has mandated clearer interconnection processes, which translates to a more predictable and navigable experience for renewable energy developers. Energy Storage Systems Integration: With energy storage solutions gaining prominence, Rule 21 now explicitly outlines how these systems should ...

An interesting article from CALSSA (California solar storage association) on how the proposed NEM-3 decision would affect solar and battery storage in California (Note: This blog has more information on how you can help fight for solar in California.) Rule 21 is an added piece that the solar industry hasn"t had to manage before.

Procedural History of California''s Interconnection Rule 21 (Past) o Rule 21 is the distribution grid interconnection rule for generation (and storage) devices that fall under CPUC jurisdiction. o Early 2000s - Rule 21 Working Group developed to create a tariff that is size and technology neutral, offers simplified interconnection,

California enacted "Rule 21? in the fall of 2017, a tariff which sets specifications on the types of inverters that can be used in both residential and commercial solar installations around the state going forward le 21 has major implications for PV installers both in California and throughout the country, since many states will likely adopt their own versions of Rule 21 ...

In particular, energy storage systems can be designed with the capability to limit or prevent the export of energy onto the grid altogether. This new rule provides much needed clarity for these "limited-exporting" systems and will increase access to lower-costs methods for controlling export. ... With these changes to Rule 21, California ...



Energy Storage Safety Inspection Guidelines. In 2016, a technical working group comprised of utility and industry representatives worked with the Safety & Enforcement Division''s Risk Assessment and safety Advisory (RASA) section to develop a set of guidelines for documentation and safe practices at Energy Storage Systems (ESS) co-located at electric utility substations, ...

After years of planning, Rule 21 regulations are now a reality. As of June 22, 2020, all behind the meter systems submitting grid interconnection applications with one of California's Investor Owned Utilities (IOUs) will find new guidelines on the grid interconnection application that require Rule 21/IEEE 2030.5 compliant smart inverters.

Grid Interconnection & Contract Development - Rule 21 Non-Export, Rule 21 Export, Wholesale Distribution Access Tariff (WDAT) and Transmission Owner Tariff (TOT) Email: interconnectionQA@sce Phone: (909) 274-1106 Mailing Address: Grid Interconnection & Contract Development Southern California Edison 2244 Walnut Grove Ave Rosemead, CA 91770

On August 22, 2019, California interconnection Rule 21 Phase 2, and parts of Phase 3, become effective. At that time, most new residential and commercial Distributed Energy Resource (DER) systems comprised of PV only or PV + storage, must be ready to communicate to the host utility using a protocol called Institute of Electrical and Electronics Engineers Standard (IEEE Std.) ...

Distributed energy resources, typically consisting of solar photovoltaic and energy storage systems on homes and commercial buildings, are a growing source of power on the electric grid. Paired with smart inverters, distributed resources have vast potential as a controllable resource for the grid. This report describes the framework of deploying and ...

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